

**Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2011**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b> .....	632	--	--	30,391	-446	-835	1,345	28,041	355	0	12,860
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	989	-10	1,304	1,622	1,927	--	962	356	182	4,332	3,994
Pentanes Plus .....	166	-10	--	--	--	--	0	--	--	156	39
Liquefied Petroleum Gases .....	823	--	1,304	1,622	1,927	--	962	356	182	4,176	3,955
Ethane/Ethylene .....	21	--	--	--	--	--	1	--	--	20	1
Propane/Propylene .....	532	--	974	1,445	1,905	--	537	--	106	4,213	2,352
Normal Butane/Butylene .....	142	--	524	120	--	--	463	125	76	122	1,320
Isobutane/Isobutylene .....	128	--	-194	57	22	--	-39	231	--	-179	282
<b>Other Liquids</b> .....	--	714	--	25,532	40,856	7,386	-4,556	78,553	365	126	57,161
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	716	--	2	8,762	-72	-505	9,581	332	0	7,851
Hydrogen .....	--	--	--	--	--	36	--	36	--	0	--
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol) .....	--	716	--	2	8,762	-109	-505	9,545	331	0	7,851
Fuel Ethanol <sup>6</sup> .....	--	716	--	--	8,585	-18	-452	9,404	331	0	7,632
Renewable Fuels Except Fuel Ethanol .....	--	--	--	2	177	-91	-53	141	--	0	219
Other Hydrocarbons .....	--	--	--	--	--	0	--	--	--	0	--
Unfinished Oils .....	--	--	--	2,465	-46	--	-178	2,471	--	126	6,131
Motor Gasoline Blend. Comp. (MGBC) .....	--	-2	--	23,065	32,140	7,458	-3,873	66,501	33	0	43,179
Reformulated .....	--	--	--	5,854	6,676	1,200	-3,120	16,849	1	0	15,060
Conventional .....	--	-2	--	17,211	25,464	6,259	-753	49,652	33	0	28,119
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	--	--	106,768	16,537	47,141	-7,441	-846	--	7,146	156,705	86,305
Finished Motor Gasoline .....	--	--	89,204	2,768	12,214	-7,441	-619	--	43	97,321	7,295
Reformulated .....	--	--	36,019	--	--	667	-519	--	10	37,194	218
Conventional .....	--	--	53,185	2,768	12,214	-8,108	-100	--	33	60,126	7,077
Finished Aviation Gasoline .....	--	--	--	2	142	--	70	--	--	74	231
Kerosene-Type Jet Fuel .....	--	--	2,638	1,476	12,357	--	-33	--	241	16,263	9,568
Kerosene .....	--	--	-3	17	--	--	-8	--	1	21	911
Distillate Fuel Oil <sup>7</sup> .....	--	--	9,257	4,357	20,743	0	-1,959	--	4,077	32,239	49,268
15 ppm sulfur and under <sup>8</sup> .....	--	--	5,397	2,794	17,027	0	-16	--	3,192	22,042	22,769
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup> .....	--	--	257	22	619	--	-130	--	885	143	3,733
Greater than 500 ppm sulfur .....	--	--	3,603	1,541	3,097	--	-1,813	--	1	10,053	22,766
Residual Fuel Oil <sup>9</sup> .....	--	--	1,753	7,232	555	--	1,369	--	2,100	6,071	12,070
Less than 0.31 percent sulfur .....	--	--	171	1,822	--	--	-129	--	NA	NA	1,043
0.31 to 1.00 percent sulfur .....	--	--	1,071	625	110	--	1,404	--	NA	NA	4,585
Greater than 1.00 percent sulfur .....	--	--	511	4,785	445	--	94	--	NA	NA	6,442
Petrochemical Feedstocks .....	--	--	194	73	142	--	27	--	--	382	204
Naphtha for Petro. Feed. Use .....	--	--	194	64	151	--	27	--	--	382	204
Other Oils for Petro. Feed. Use .....	--	--	--	9	-9	--	--	--	--	0	--
Special Naphthas .....	--	--	16	21	--	--	-5	--	12	30	30
Lubricants .....	--	--	430	171	538	--	-15	--	169	985	775
Waxes .....	--	--	-1	38	--	--	-3	--	75	-35	148
Petroleum Coke .....	--	--	825	35	--	--	--	--	316	544	--
Marketable .....	--	--	216	35	--	--	--	--	316	-65	--
Catalyst .....	--	--	609	--	--	--	--	--	--	609	--
Asphalt and Road Oil .....	--	--	1,470	346	450	--	326	--	92	1,848	5,788
Still Gas .....	--	--	946	--	--	--	--	--	--	946	--
Miscellaneous Products .....	--	--	39	1	--	--	4	--	20	16	17
<b>Total</b> .....	1,621	704	108,072	74,082	89,478	-889	-3,095	106,950	8,049	161,163	160,320

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."